

## 2002 FINAL FTR AUCTION RELEASE QUANTITIES, PROJECTED VALUES, AND SEED PRICES

(FTR Quantities Approved by the ISO Governing Board on November 29, 2001)

Posted on 12/12/01

Path Number	Branch Group	From	To	Total FTRs for Sale (MW)	Projected Value (\$/MW)	Auction Seed Price (\$/MW)
1	CFE	MX	SP15	408	\$0	\$100
2	CFE	SP15	MX	408	\$33	\$100
3	COI	NW1	NP15	658	\$3,783	\$757
4	COI	NP15	NW1	165	\$50,011	\$10,002
5	ELDRD	AZ2	SP15	793	\$3,104	\$621
6	ELDRD	SP15	AZ2	702	\$0	\$100
7	IID-SCE	II1	SP15	600	\$2	\$100
8	MEAD	LC1	SP15	452	\$2,610	\$522
9	MEAD	SP15	LC1	430	\$563	\$113
10	NOB	NW3	SP15	610	\$0	\$100
11	NOB	SP15	NW3	108	\$55,975	\$11,195
12	PLVRD	AZ3	SP15	1,167	\$19,315	\$3,863
13	PLVRD	SP15	AZ3	601	\$30	\$100
14	PATH26	SP15	ZP26	712	\$16,111	\$3,222
15	PATH26	ZP26	SP15	1,566	\$1,244	\$249
16	SLVRPK	SR3	SP15	10	\$73	\$100
17	SLVRPK	SP15	SR3	10	\$0	\$100
18	VICTVL	LA4	SP15	851	\$0	\$100
19	VICTVL	SP15	LA4	168	\$2,945	\$589
<b>Total</b>				<b>10,419</b>		

Path No.	Comments
1, 2	FTRs calculated after adjustments for unusual forced outages on Palo Verde (PV) generation due to switch yard fire.
8	FTRs of 478 reduced by 26 FTRs to account for Vernon's converted ETC rights.
9	FTRs of 456 reduced by 26 FTRs to account for Vernon's converted ETC rights.
10	703 FTRs - 93 Vernon's FTRs from converted ETC rights. Excluded 313 hours of forced outages and 191 hours of scheduled outage.
11	190 FTRs - 82 Vernon's FTRs from converted ETC rights. Excluded 313 hours of forced outages and 191 hours of scheduled outages.
12, 13	FTRs calculated after excluding 13 hours of scheduled outages and reflects considerations for extended outage due to switch yard fire at PV.
14, 15	Capacitor bank replacements at Vincent and Midway raised Total Transfer Capability from 2600 to 3000 MW.
16, 17	Excluded 67 hours of scheduled outages.
18, 19	Excluded 41 hours of scheduled outages. FTRs reduced by 75 to account for Vernon's converted ETC rights.