

ISO Metering Guideline	NO.	G-0010
	DATE	January 13, 1999

Exemption from Compliance	PAGE	1 of 2
----------------------------------	-------------	---------------

I INTRODUCTION

The purpose of this guideline is to provide additional criteria to follow when considering applications for exemptions. It is not intended to replace or update the existing protocols or tariffs.

II PARTIES OR AREAS AFFECTED

- California ISO
- ISO Metered Entities

III REFERENCES

- MP13 – Exemptions from Compliance

IV DEFINITIONS AND TERMINOLOGY

The defined terms and terminology listed below are used in this Guideline (other capitalized terms not defined here can be found in the ISO Tariff):

- "ISO Metered Entity" means a Generator (other than a Generator that sells all of its Energy and Ancillary Services to the UDC in whose Service Area it is located), Eligible Customer or End-User (other than an End-User that purchases all of its Energy from the UDC in whose Service Area it is located) that is directly connected to the ISO Controlled Grid and Participating TOs in relation to their Tie Point Meters with other TOs or Control Areas.

V RESPONSIBILITIES

- ISO Metered Entity – Submits request for exemptions.
- Meter Engineering – Original point of contact for the Metered Entity. Works with the Metered Entity to determine exemption eligibility.

VI GUIDELINE

1.0 When deciding to issue an exemption, the ISO asks the following questions:

1. Does the exemption request compromise the accuracy and integrity of the meter data or system?
2. Does the exemption affect the speed or integrity of the communication system?
3. Are the ISO requirements unnecessary, impractical, or uneconomic for the Metered Entity? The economic impact on the Metered Entity.
4. Is the request for a temporary or permanent exemption?

2.0 Time Consideration

ISO Metering Guideline	NO.	G-0010
	DATE	January 13, 1999

Exemption from Compliance	PAGE	2 of 2
----------------------------------	-------------	---------------

1. What is the time required to install ISO approved metering system and communication?
Example: Normal procurement time to obtain meters is 6-8 weeks, MCI has to work with local phone companies to install high speed digital lines.
2. What is the time allowed for the Metered Entity to establish the accuracy class of the instrument transformers used with the meters?

3.0 Additional Consideration

1. What is the megawatt output and strategic importance of the generator?
2. How is security and integrity of the metering and communications circuits affected?
3. Where is the plant location in terms of remoteness and communication accessibility?

VII Procedures

1. MDAS and Metering Administrative Assistant logs request and notifies department when expiration dates are imminent.
2. ISO Metering Engineering reviews request and determines if Metered Entity receives exemption.
3. If appropriate, MDAS and Metering sends exemption granted letter to Metered Entity, which includes information such as exemption expiration date and conditions of the exemption.

Revision Number/Date	1.0.0	12/8/98
Distribution Date		
Reviewed for Approval		
Approved By		