

Table A1 - PG&E 2003 RMR Recommendation Summary					
Owner	RMR Area	Pocket	Unit	MW	Comment
PG&E Area Existing Designations Recommended To Be Retained					
NCPA	GBA		NCPA Alameda 1 CT	23	
NCPA	GBA		NCPA Alameda 2 CT	23	
Mirant	GBA		Contra Costa 4	0	now operating as synchronous condensers
Mirant	GBA		Contra Costa 5	0	
Mirant	GBA		Contra Costa 6	345	
Mirant	GBA		Contra Costa 7	345	
PG&E	GBA		Hunters Point 1	52	
PG&E	GBA		Hunters Point 2	0	now operating as synchronous condensers
PG&E	GBA		Hunters Point 3	0	
PG&E	GBA		Hunters Point 4	163	
Duke	GBA		Oakland 1	55	
Duke	GBA		Oakland 2	55	
Duke	GBA		Oakland 3	55	
Calpine	GBA		Los Medanos Energy Center	556	
Mirant	GBA		Pittsburg 5	330	
Mirant	GBA		Pittsburg 6	330	
Mirant	GBA		Pittsburg 7	682	
Mirant	GBA		Potrero 3	207	
Mirant	GBA		Potrero 4	52	
Mirant	GBA		Potrero 5	52	
Mirant	GBA		Potrero 6	52	
Dinuba Energy	Fresno	Wishon	Dinuba Peaker	12	
PG&E	Humboldt		Humboldt Bay 1	53	
PG&E	Humboldt		Humboldt Bay 2	54	
PG&E	Humboldt		Humboldt Bay CT 2	15	
PG&E	Humboldt		Humboldt Bay CT 3	15	
NCPA	Stockton	Lockeford/Lodi	NCPA Lodi CT	23	
PG&E	Fresno		Helms 1	404	
PG&E	Fresno		Helms 2	404	
PG&E	Fresno		Helms 3	404	
PG&E			San Joaquin Watershed	216	
	Fresno	Wilson/Panoche	Kerchoff PH 1 - 1	11.4	
	Fresno	Wilson/Panoche	Kerchoff PH1 - 2	11.4	
	Fresno	Wilson/Panoche	Kerchoff PH1 - 3	11.4	
	Fresno	Wilson/Panoche	Kerchoff PH2 - 1	155	
			San Joaquin 1A	0.4	
			San Joaquin 2	3.2	
			San Joaquin 3	4	
			Crane Valley	0.9	
	Fresno	Wishon	Wishon 1	5	
	Fresno	Wishon	Wishon 2	5	
	Fresno	Wishon	Wishon 3	5	
	Fresno	Wishon	Wishon 4	5	
Calpine	North Bay	Eagle Rock	Geysers 5	40	
Calpine	North Bay	Eagle Rock	Geysers 6	40	
Calpine	North Bay	Eagle Rock	Geysers 7	38	

Calpine	North Bay	Eagle Rock	Geysers 8	38	
Calpine	North Bay	Eagle Rock	Geysers 11	58	
Calpine	North Bay	Fulton	Geysers 14	63	
Calpine	North Bay	Fulton	Geysers 16	75	
Calpine	North Bay	Fulton	Geysers 17	48	
NCPA	North Bay	Fulton	NCPA Geysers 2 -3	39	
NCPA	North Bay	Fulton	NCPA Geysers 2 -4	39	
<i>PG&E Retained Total</i>				5455	
Owner	RMR Area	Pocket	Unit	MW	Comment
PG&E Area Recommended New Designations					
NEO	Battle Creek		Red Bluff	50	SRA needed > 500 hours
Calpine	GBA		Delta Energy Center	880	
Calpine	GBA		Gilroy Peaker - 1	45	
Calpine	GBA		Gilroy Peaker - 2	45	
Calpine	GBA		Gilroy Peaker - 3	45	
Calpine	GBA		Gilroy Energy - 1	41	Former PG&E QF
Calpine	GBA		Gilroy Energy - 2	89	Former PG&E QF
Ultrapower	Humboldt		Ultrapower Blue Lake	10	Unit not in service
Ione Energy	Stockton	Valley Springs	Ione	16	Unit not in service
Georgia Pacific	North Bay	Mendocino	Georgia Pacific	15	Former PG&E QF
PG&E	Fresno		Kings River Watershed	346	
			Haas	77	
			Haas	78	
			Balch PH 1 - 1	34	
			Balch PH 2 - 2	52.5	
			Balch PH 2 - 3	52.5	
			Kings River	52	
Calpine	North Bay	Fulton	Geysers 12	40	
PG&E	Sierra	Summit	South Yuba Watershed	172.2	
			Spaulding 1, Unit 1	7	
			Drum 1, Unit 1	13.2	
			Drum 1, Unit 1	13.2	
			Drum 1, Unit 2	13.2	
			Drum 1, Unit 3	14.5	
			Drum 2, Unit 4	49.5	
			Dutch Flat 1	22	
			Halsey Unit 1	11	
			Wise Unit 1	14	
			Wise 2	3.1	
			Newcastle	11.5	
PG&E	Battle Creek		Battle Creek Watershed	32	
			Inskip	8	
			South	7	
			Volta #1	9	
			Volta #2	1	
			Coleman	7	
PG&E	Stockton	Tesla 115	Stanislaus Watershed	98	
			Stanislaus	91	
			Spring Gap	7	
PG&E	Sierra	Colgate	Narrows 1	12	
<i>PG&E New Total</i>				1896.2	

Owner	RMR Area	Pocket	Unit	MW	Comment
PG&E Area Recommended Terminations					
Mirant	GBA		Pittsburg 1	170	units terminated effective 1/1/02 due to emission limitations
Mirant	GBA		Pittsburg 2	170	
Wheelabrator	Stockton	Valley Springs	Wheelabrator Martell	15	
Energy Prod of ID	Fresno	Wilson/Panoche	Madera Peaker	24	
PG&E Terminations Total				379	

Owner	RMR Area	Unit	MW
SCE Area Existing Designations Recommended To Be Retained			
AES/Williams	LA-West	Alamitos 3	320
AES/Williams	LA-West	Huntington Beach 1	215
AES/Williams	LA-West	Huntington Beach 2	215
SCE Retained Total			750
Owner	RMR Area	Unit	MW
SCE Area Recommended Terminations			
AES/Williams	LA-West	Alamitos 4	320

Owner	Unit	MW	Comment
SDG&E Existing Designations Recommended To Be Retained			
Dynegy	Encina 1	107	
Dynegy	Encina 2	104	
Dynegy	Encina 3	110	
Dynegy	Encina 5	330	
Dynegy	Encina CT	16	
Duke	South Bay 1	147	
Duke	South Bay 2	150	
Duke	South Bay 3	175	
Duke	South Bay CT	19	
Dynegy	Kearney 1	17	
Dynegy	Kearney 2A	17	
Dynegy	Kearney 2B	17	
Dynegy	Kearney 2C	17	
Dynegy	Kearney 2D	17	
Dynegy	Kearney 3A	17	
Dynegy	Kearney 3B	17	
Dynegy	Kearney 3C	17	
Dynegy	Kearney 3D	17	
Dynegy	El Cajon	17	
Dynegy	Division Street	17	
Dynegy	Miramar 1A	17	
Dynegy	Miramar 1B	17	
SDG&E Retained Total		1379	
Owner	Unit	MW	Comment
SDG&E Area Recommended New Designations			
Dynegy	Encina 4	300	

Owner	Unit	MW	Comment
<i>SDG&E Area Recommended Terminations</i>			
Dynegy	North Island 1	17	units to be terminated effective 10/31/02 due to expiration of land lease w/ US Navy
Dynegy	North Island 2	17	
Dynegy	Naval Training Center	17	
Dynegy	Naval Station	17	
<i>SDG&E Terminations Total</i>		68	

Table A4 - ISO Controlled Grid RMR Recommendation Summary				
	MW Capacity			
	PG&E	SCE	SDG&E	Total
RETAINED DESIGNATIONS	5455	750	1379	7584
DESIGNATIONS HELD OVER FROM 2002	524	0	0	524
NEW DESIGNATIONS	1412	0	300	1712
TOTAL DESIGNATIONS	7391	750	1679	9820
TERMINATIONS	379	320	68	767