

## 2002 FTR Auction Results Summary -- By Branch Group

<u>AuctionName</u>	<u>FTR Auction Winners</u>	<u>Acronym</u>	<u>Total FTRs Auctioned (MW)</u>	<u>Individual FTR Quantities Awarded (MWs)</u>	<u>Auction Clearing Price \$/MW</u>	<u>Auction Revenues</u>	<u>Total Revenues</u>
<b>CFE_BG (MX-SP15)</b>			<b>408</b>		<b>165</b>		<b>\$67,320</b>
	Aquila Energy Marketing Corporation	AQPC		15		\$2,475	
	Idaho Power	IDAC		150		\$24,750	
	Morgan Stanley Capital Group	MSCG		193		\$31,845	
	New Energy Inc.	NEI1		<u>50</u>		<u>\$8,250</u>	
				<b>408</b>		<b>\$67,320</b>	
<b>CFE_BG (SP15-MX)</b>			<b>408</b>		<b>165</b>		<b>\$67,320</b>
	Aquila Energy Marketing Corporation	AQPC		15		\$2,475	
	Idaho Power	IDAC		150		\$24,750	
	Morgan Stanley Capital Group	MSCG		193		\$31,845	
	New Energy Inc.	NEI1		<u>50</u>		<u>\$8,250</u>	
				<b>408</b>		<b>\$67,320</b>	
<b>COI_BG (NW1-NP15)</b>			<b>658</b>		<b>17610</b>		<b>\$11,587,380</b>
	Aquila Energy Marketing Corporation	AQPC		4		\$70,440	
	Idaho Power	IDAC		50		\$880,500	
	Mirant	SCEM		175		\$3,081,750	
	Southern California Edison Company	SCE1		100		\$1,761,000	
	TransAlta Energy Marketing	TRAL		100		\$1,761,000	
	Williams Marketing and Training	WESC		<u>229</u>		<u>\$4,032,690</u>	
				<b>658</b>		<b>\$11,587,380</b>	
<b>COI_BG (NP15-NW1)</b>			<b>165</b>		<b>10002</b>		<b>\$510,102</b>
	Morgan Stanley Capital Group	MSCG		1		\$10,002	
	Sempra Energy Trading Corp.	SETC		<u>50</u>		<u>\$500,100</u>	
				<b>51</b>		<b>\$510,102</b>	
<b>Eldorado_BG (AZ2-SP15)</b>			<b>793</b>		<b>8432</b>		<b>\$6,686,576</b>
	Southern California Edison Company	SCE1		<u>793</u>		<u>\$6,686,576</u>	
				<b>793</b>		<b>\$6,686,576</b>	
<b>Eldorado_BG (SP15-AZ2)</b>			<b>702</b>		<b>420</b>		<b>\$294,840</b>
	Idaho Power	IDAC		200		\$84,000	

	SCEM_Mirant	SCEM		100		\$42,000	
	Morgan Stanley Capital Group	MSCG		302		\$126,840	
	PowerEx	PWRX		75		\$31,500	
	TransAlta Energy Marketing	TRAL		<u>25</u>		<u>\$10,500</u>	
				<b>702</b>		<b>\$294,840</b>	
<b>IID-SCE_BG (II1-SP15)</b>			<b>600</b>		<b>275</b>		<b>\$165,000</b>
	Morgan Stanley Capital Group	MSCG		140		\$38,500	
	Southern California Edison Company	SCE1		<u>460</u>		<u>\$126,500</u>	
				<b>600</b>		<b>\$165,000</b>	
<b>Mead_BG (SP15-LC1)</b>			<b>430</b>		<b>7465</b>		<b>\$3,209,950</b>
	Aquila Energy Marketing Corporation	AQPC		5		\$37,325	
	El Paso Merchant Energy	EPME		90		\$671,850	
	Idaho Power	IDAC		100		\$746,500	
	Mirant	SCEM		173		\$1,291,445	
	PowerEx	PWRX		29		\$216,485	
	TransAlta Energy Marketing	TRAL		<u>33</u>		<u>\$246,345</u>	
				<b>430</b>		<b>\$3,209,950</b>	
<b>Mead_BG (LC1-SP15)</b>			<b>452</b>		<b>4488</b>		<b>\$2,028,576</b>
	Allegheny	ALLG		75		\$336,600	
	City of Anaheim	ANHM		25		\$112,200	
	Idaho Power	IDAC		178		\$798,864	
	Mirant	SCEM		100		\$448,800	
	PowerEx	PWRX		24		\$107,712	
	TransAlta Energy Marketing	TRAL		<u>50</u>		<u>\$224,400</u>	
				<b>452</b>		<b>\$2,028,576</b>	
<b>NOB_BG (SP15-NW3)</b>			<b>108</b>		<b>11195</b>		<b>\$570,945</b>
	Morgan Stanley Capital Group	MSCG		1		\$11,195	
	Sempra Energy Trading Corp.	SETC		<u>50</u>		<u>\$559,750</u>	
				<b>51</b>		<b>\$570,945</b>	
<b>NOB_BG (NW3-SP15)</b>			<b>610</b>		<b>5990</b>		<b>\$3,623,950</b>
	Aquila Energy Marketing Corporation	AQPC		17		\$101,830	
	American Electric Power Service	AEPS		250		\$1,497,500	
	Bonneville - Power Business Line	BPA1		1		\$5,990	
	City of Azusa	AZUA		12		\$71,880	
	El Paso Merchant Energy	EPME		150		\$898,500	
	New Energy Inc.	NEI1		25		\$149,750	
	PowerEx	PWRX		<u>150</u>		<u>\$898,500</u>	

				<b>605</b>		<b>\$3,623,950</b>	
<b>Palo Verde_BG (AZ3-SP15)</b>			<b>1167</b>		<b>14868</b>		<b>\$17,350,956</b>
	Pinnacle West Capital Corp	APS1		125		\$1,858,500	
	Idaho Power	IDAC		201		\$2,988,468	
	Mirant	SCEM		25		\$371,700	
	Sempra Energy Trading Corp.	SETC		10		\$148,680	
	Southern California Edison Company	SCE1		579		\$8,608,572	
	TransAlta Energy Marketing	TRAL		76		\$1,129,968	
	Williams Marketing and Training	WESC		<u>151</u>		<u>\$2,245,068</u>	
				<b>1167</b>		<b>\$17,350,956</b>	
<b>Palo Verde_BG (SP15-AZ3)</b>			<b>601</b>		<b>2780</b>		<b>\$1,670,780</b>
	Aquila Energy Marketing Corporation	AQPC		10		\$27,800	
	Idaho Power	IDAC		200		\$556,000	
	Mirant	SCEM		50		\$139,000	
	PG&E National Energy Group	PETP		250		\$695,000	
	PowerEx	PWRX		66		\$183,480	
	TransAlta Energy Marketing	TRAL		<u>25</u>		<u>\$69,500</u>	
				<b>601</b>		<b>\$1,670,780</b>	
<b>Path 26_BG (SP15-ZP26)</b>			<b>712</b>		<b>3222</b>		<b>\$1,433,790</b>
	Dynegy Power Marketing Inc.	ECH1		100		\$322,200	
	Mirant	SCEM		45		\$144,990	
	Morgan Stanley Capital Group	MSCG		250		\$805,500	
	Sempra Energy Trading Corp.	SETC		<u>50</u>		<u>\$161,100</u>	
				<b>445</b>		<b>\$1,433,790</b>	
<b>Path 26_BG (ZP26-SP15)</b>			<b>1566</b>		<b>5907</b>		<b>\$9,250,362</b>
	Dynegy Power Marketing Inc.	ECH1		25		\$147,675	
	New Energy Inc.	NEI1		25		\$147,675	
	PG&E National Energy Group	PETP		500		\$2,953,500	
	PowerEx	PWRX		50		\$295,350	
	Southern California Edison Company	SCE1		675		\$3,987,225	
	Williams Marketing and Training	WESC		<u>291</u>		<u>\$1,718,937</u>	
				<b>1566</b>		<b>\$9,250,362</b>	
<b>Silver Peak_BG (SR3-SP15)</b>			<b>10</b>		<b>10200</b>		<b>\$102,000</b>
	Southern California Edison Company	SCE1		<b>10</b>		<b>\$102,000</b>	
<b>Silver Peak_BG (SP15-SR3)</b>			<b>10</b>		<b>450</b>		<b>\$4,500</b>
	Aquila Energy Marketing Corporation	AQPC		5		\$2,250	
	Morgan Stanley Capital Group	MSCG		<u>5</u>		<u>\$2,250</u>	

				10		\$4,500	
<b>Victorville_BG (LA4-SP15)</b>			<b>851</b>		<b>485</b>		<b>\$412,735</b>
	Idaho Power	IDAC		364		\$176,540	
	Morgan Stanley Capital Group	MSCG		236		\$114,460	
	PowerEx	PWRX		63		\$30,555	
	TransAlta Energy Marketing	TRAL		50		\$24,250	
	Williams Marketing and Training	WESC		<u>138</u>		<u>\$66,930</u>	
				<b>851</b>		<b>\$412,735</b>	
<b>Victorville_BG (SP15-LA4)</b>			<b>168</b>		<b>1118</b>		<b>\$187,824</b>
	Mirant	SCEM		6		\$6,708	
	Morgan Stanley Capital Group	MSCG		12		\$13,416	
	Williams Marketing and Training	WESC		<u>150</u>		<u>\$167,700</u>	
				<b>168</b>		<b>\$187,824</b>	
			<b>* TOTALS</b>	<b>10,419</b>	<b>9,976</b>	<b>\$59,224,906</b>	

**\* Note: The 443 FTR difference between the total FTRs auctioned and the total FTR quantities awarded is due to 438 unsold FTRs on three Branch Groups, plus 5 additional unsold FTRs as a result of bidders electing not to accept small allocations of FTRs, in accordance with the Tariff. See details below.**

** COI (NP15-NW1)	114
** NOB (SP15-NW3)	57
** Path 26 (SP15-ZP26)	267
*** NOB (NW3-SP15)	<u>5</u>
	<b>443 FTRs Unsold</b>

**\*\* Note: Unsold in Round 1 due to insufficient bidders.**

**\*\*\* Note: Unsold due to refusal of small allocations election by some bidders.**