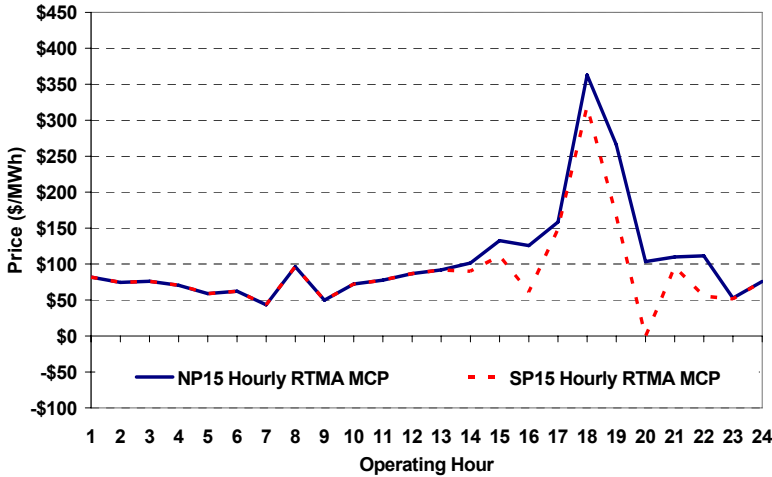
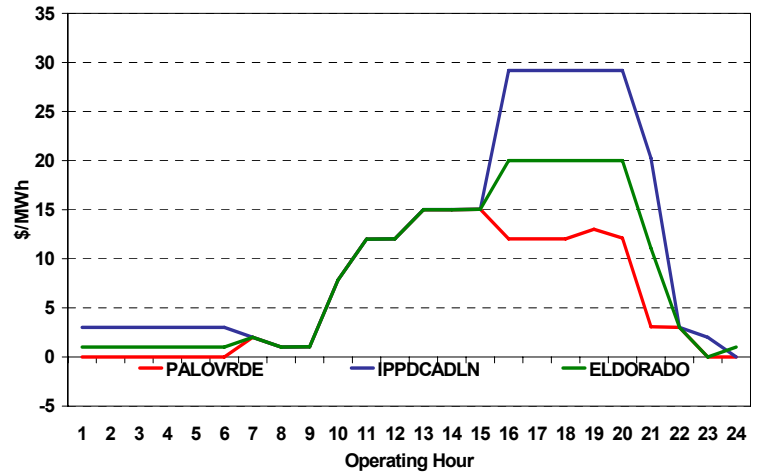


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Real-Time Hourly Average MCP



Selected Day Ahead Branch Group Congestion Prices

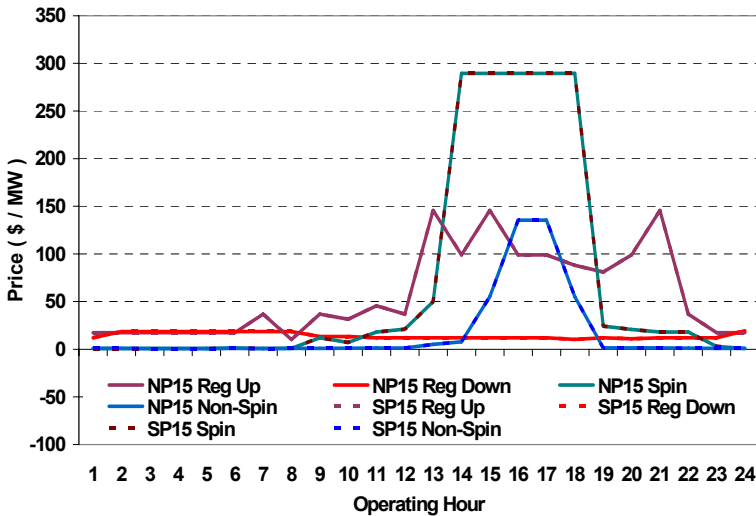


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
RTMA MCP								
Peak	\$ (5.57)	\$ 399.99	\$ 122.54	\$ 43.58	\$ (5.57)	\$ 399.99	\$ 94.69	\$ 15.73
Off-Peak	\$ (4.00)	\$ 250.00	\$ 68.43	\$ 15.84	\$ (4.00)	\$ 250.00	\$ 68.26	\$ 15.67

Day-Ahead Inter-Zonal Congestion Market: 15-May, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
PALOVRDE	\$ 358,895	\$ -	\$ 358,895	37%
IPPDCADLN	\$ 174,785	\$ -	\$ 174,785	18%
ELDORADO	\$ 169,719	\$ -	\$ 169,719	18%

Day Ahead A/S Market Clearing Prices



Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
Peak	8,257	603,237	-4,020	141,150
Off-Peak	437	39,479	-310	12,725
Total	8,695	\$ 642,716	-4,330	\$ 153,876

Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMOO	0	\$0
RA	372	\$900,595
Totals	372	\$900,595

Loads:

Peak Load	38,813 MW	Average Load	31517 MW
Time of peak	16:25	Δ Peak from Prev. Day	5,063 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	10.21	145.60	77.26	47.49	17.25	17.25	17.25	2.58
Regulation Down Price (\$/MW)	10.37	18.60	12.82	-5.67	12.00	19.47	17.06	-18.88
Spinning Reserve Price (\$/MW)	0.80	289.45	102.37	84.22	0.80	2.99	1.12	-0.70
Non-Spinning Reserve Price (\$/MW)	0.80	135.44	25.32	24.34	0.80	0.92	0.83	0.48
Regulation Up Bid Sufficiency Ratio*	117%	304%	154%	-2%	81%	258%	230%	-47%
Regulation Down Bid Sufficiency Ratio*	165%	399%	321%	61%	138%	287%	163%	73%
Spinning Reserve Bid Sufficiency Ratio*	79%	222%	118%	-12%	110%	189%	174%	13%
Non-Spinning Reserve Bid Sufficiency Ratio*	98%	258%	145%	-13%	140%	244%	223%	-15%
Total Cost of DA A/S (\$)			2,477,833	1,775,981				

* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.