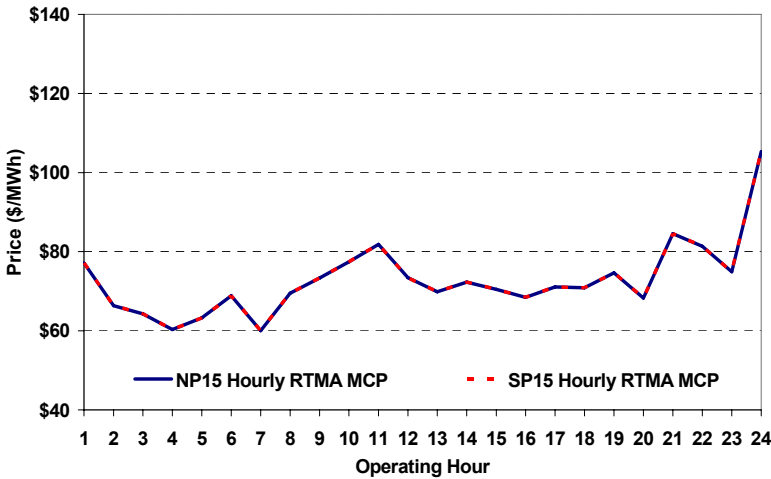
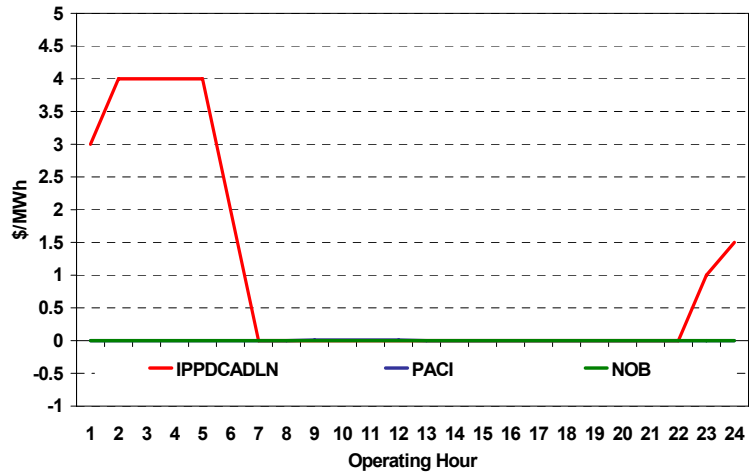


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### Real-Time Hourly Average MCP



### Selected Day Ahead Branch Group Congestion Prices

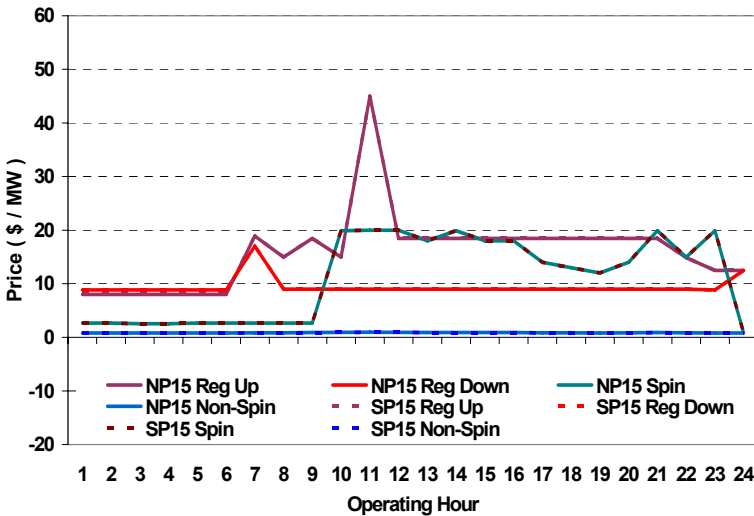


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
<b>Peak</b>	\$ (30.00)	\$ 117.70	\$ 73.76	\$ (1.62)	\$ (30.00)	\$ 117.70	\$ 73.76	\$ (1.62)
<b>Off-Peak</b>	\$ (0.01)	\$ 292.00	\$ 71.48	\$ 7.04	\$ (0.01)	\$ 292.00	\$ 71.48	\$ 7.04

### Day-Ahead Inter-Zonal Congestion Market: 09-May, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
IPPDCADLN	\$ 15,205	\$ -	\$ 15,205	100%
PACI	\$ 66	\$ -	\$ 66	0%
NOB	\$ -	\$ -	\$ -	0%

### Day Ahead A/S Market Clearing Prices



### Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
<b>Peak</b>	61	13,147	-180	1,856
<b>Off-Peak</b>	18	3,907	-813	6,836
<b>Total</b>	79	\$ 17,054	-992	\$ 8,693

### Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMOO	0	\$0
RA	151	\$248,230
<b>Totals</b>	151	\$248,230

### Loads:

Peak Load	29,740 MW	Average Load	26625 MW
Time of peak	11:18	Δ Peak from Prev. Day	-964 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	14.89	45.00	19.48	4.10	8.00	12.48	9.12	-3.22
Regulation Down Price (\$/MW)	9.00	17.00	9.50	-2.88	8.82	12.48	9.28	-6.95
Spinning Reserve Price (\$/MW)	2.64	20.00	14.35	0.50	0.81	19.89	4.54	1.07
Non-Spinning Reserve Price (\$/MW)	0.81	0.93	0.87	0.01	0.80	0.81	0.80	0.08
Regulation Up Bid Sufficiency Ratio*	124%	326%	159%	-1%	159%	368%	313%	40%
Regulation Down Bid Sufficiency Ratio*	258%	447%	371%	21%	184%	330%	227%	-21%
Spinning Reserve Bid Sufficiency Ratio*	101%	162%	116%	-5%	105%	157%	142%	-5%
Non-Spinning Reserve Bid Sufficiency Ratio*	150%	219%	164%	-6%	162%	239%	214%	4%
<b>Total Cost of DA A/S (\$)</b>			<b>451,300</b>	<b>-3,633</b>				

\* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.