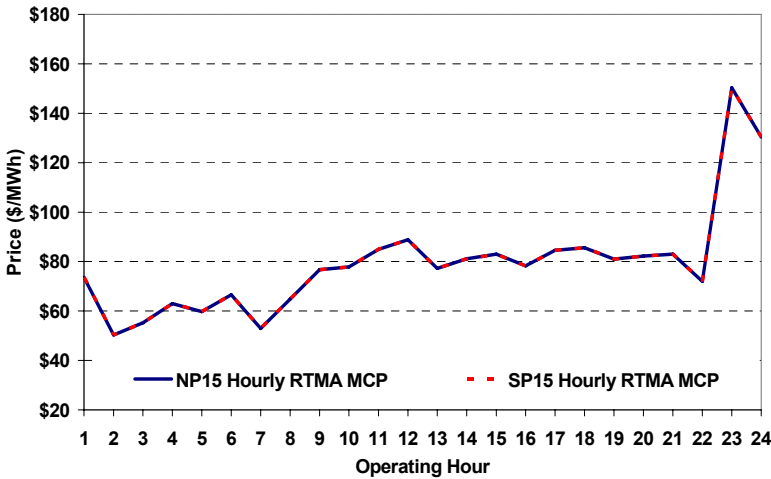
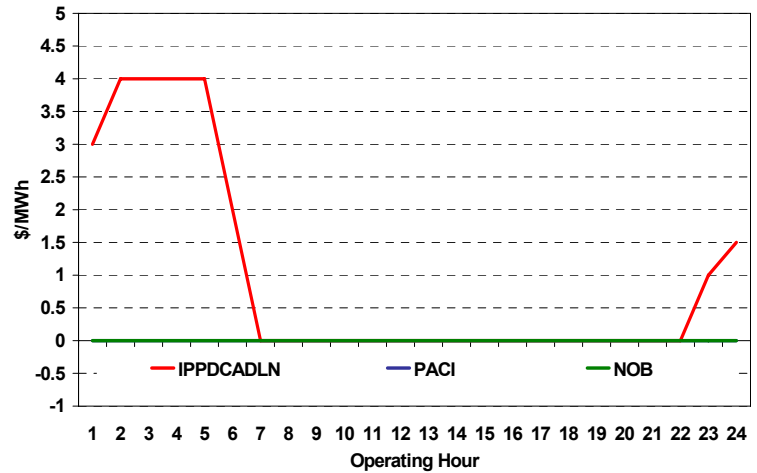


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Real-Time Hourly Average MCP



Selected Day Ahead Branch Group Congestion Prices

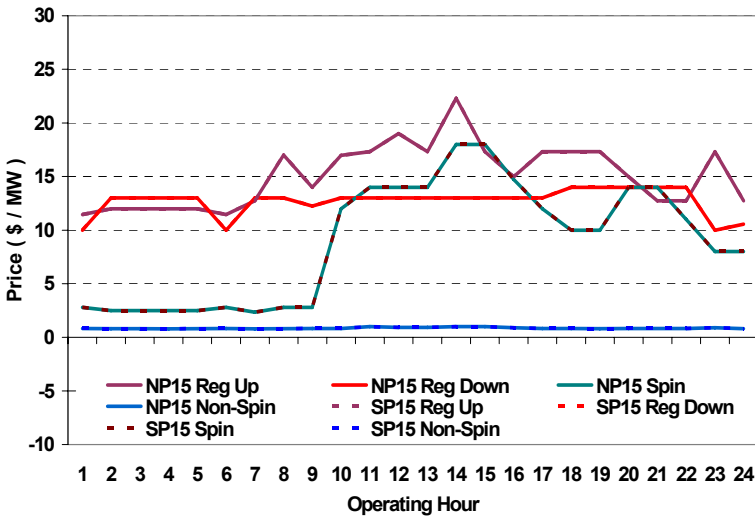


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
RTMA MCP								
Peak	\$ (5.00)	\$ 107.00	\$ 78.93	\$ 14.09	\$ (5.00)	\$ 107.00	\$ 78.93	\$ 14.09
Off-Peak	\$ (0.01)	\$ 295.03	\$ 74.34	\$ 19.74	\$ (0.01)	\$ 295.03	\$ 74.34	\$ 19.74

Day-Ahead Inter-Zonal Congestion Market: 06-May, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
IPPDCADLN	\$ 15,205	\$ -	\$ 15,205	100%
PACI	\$ -	\$ -	\$ -	0%
NOB	\$ -	\$ -	\$ -	0%

Day Ahead A/S Market Clearing Prices



Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
Peak	118	23,092	0	0
Off-Peak	54	11,903	-411	2,435
Total	171	\$ 34,995	-411	\$ 2,435

Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMOO	0	\$0
RA	131	\$190,664
Totals	131	\$190,664

Loads:

Peak Load	30,830 MW	Average Load	26834 MW
Time of peak	20:26	Δ Peak from Prev. Day	427 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	12.73	22.31	16.33	-2.02	11.45	17.31	12.62	-1.13
Regulation Down Price (\$/MW)	12.25	14.00	13.27	-0.71	9.99	13.00	11.57	0.57
Spinning Reserve Price (\$/MW)	2.35	18.00	11.48	-2.09	2.48	8.00	3.94	1.14
Non-Spinning Reserve Price (\$/MW)	0.80	1.00	0.87	0.00	0.80	0.90	0.82	0.00
Regulation Up Bid Sufficiency Ratio*	150%	313%	182%	31%	142%	304%	261%	-1%
Regulation Down Bid Sufficiency Ratio*	369%	536%	395%	32%	324%	427%	398%	53%
Spinning Reserve Bid Sufficiency Ratio*	115%	184%	131%	6%	108%	182%	154%	-28%
Non-Spinning Reserve Bid Sufficiency Ratio*	152%	237%	171%	1%	155%	236%	210%	-17%
Total Cost of DA A/S (\$)			425,015	-35,652				

* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.