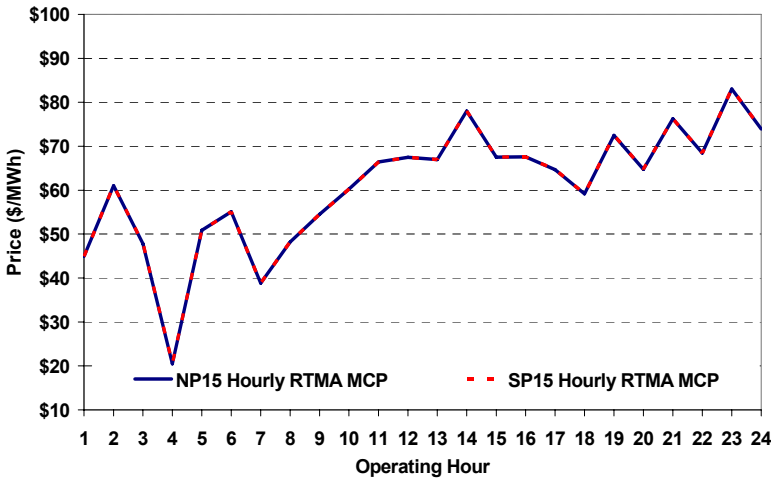
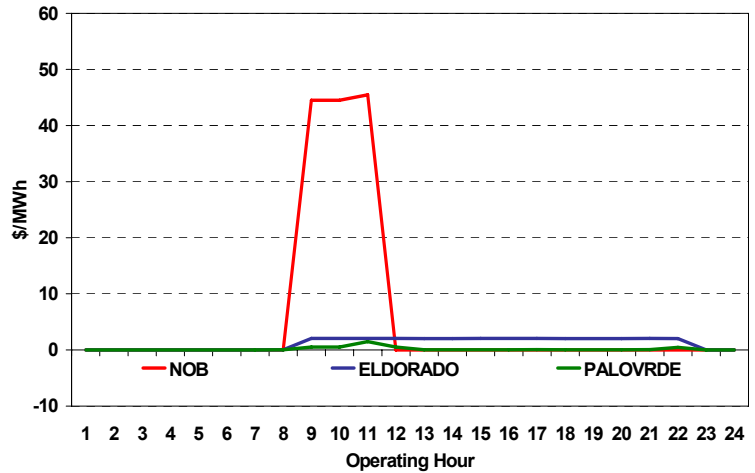


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Real-Time Hourly Average MCP



Selected Day Ahead Branch Group Congestion Prices

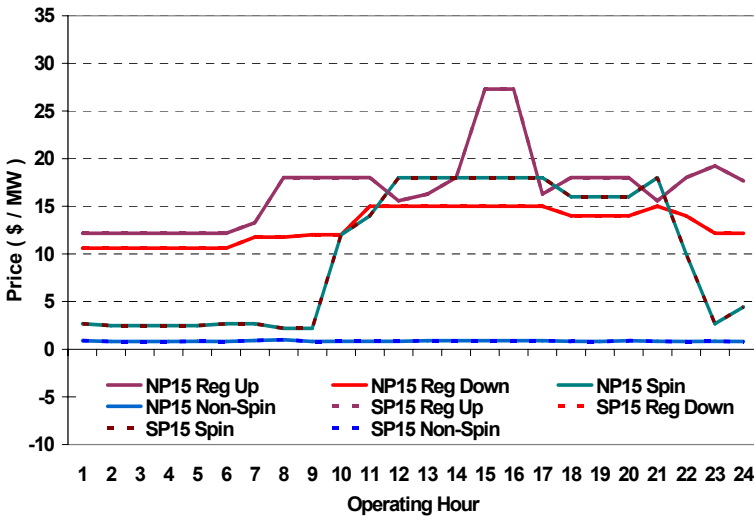


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
Peak	\$ (5.00)	\$ 85.00	\$ 64.84	\$ (2.64)	\$ (5.00)	\$ 85.00	\$ 64.84	\$ (2.64)
Off-Peak	\$ (5.00)	\$ 128.72	\$ 54.60	\$ (10.11)	\$ (5.00)	\$ 128.72	\$ 54.60	\$ (10.11)

Day-Ahead Inter-Zonal Congestion Market: 05-May, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
NOB	\$ 76,523	\$ -	\$ 76,523	68%
ELDORADO	\$ 24,173	\$ -	\$ 24,173	21%
PALOVRDE	\$ 9,588	\$ -	\$ 9,588	8%

Day Ahead A/S Market Clearing Prices



Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
Peak	161	31,587	-1,439	1,361
Off-Peak	100	18,645	-513	3,926
Total	261	\$ 50,232	-1,952	\$ 5,286

Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMOO	0	\$0
RA	216	\$558,625
Totals	216	\$558,625

Loads:

Peak Load	30,402 MW	Average Load	26546 MW
Time of peak	20:28	Δ Peak from Prev. Day	2,419 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	13.27	27.31	18.35	3.49	12.17	19.25	13.74	1.57
Regulation Down Price (\$/MW)	11.76	15.01	13.98	2.70	10.61	12.17	11.00	-0.27
Spinning Reserve Price (\$/MW)	2.20	18.00	13.57	2.52	2.48	4.44	2.80	-1.18
Non-Spinning Reserve Price (\$/MW)	0.81	1.00	0.87	0.08	0.80	0.91	0.82	0.13
Regulation Up Bid Sufficiency Ratio*	134%	228%	151%	-38%	136%	326%	262%	29%
Regulation Down Bid Sufficiency Ratio*	342%	383%	363%	-3%	280%	442%	344%	6%
Spinning Reserve Bid Sufficiency Ratio*	111%	182%	125%	-6%	132%	211%	182%	6%
Non-Spinning Reserve Bid Sufficiency Ratio*	161%	226%	170%	-23%	162%	256%	227%	-4%
Total Cost of DA A/S (\$)			460,667	81,064				

* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.