



California ISO
Your Link to Power

Finance Department
GMC Rates for 2004-2007

Dated: 09/10/2007

9/10/2007 ISO/FINANCE/bta



California ISO

Your Link to Power

GMC Rates 2007, Effective Trade Date October 1, 2007
Under Approved Offer of Settlement in ER04-115-000, et. al. and ER06-1281-000

CT	Charge		Billing Unit	Data
4501	CRS Demand Peak	\$ 90.0289	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 07 through 22
4502	CRS Demand Off-Peak	\$ 59.4213	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 01 through 06 and 23 and 24.
4503	CRS - Energy Export	\$ 0.5010	MWh	Export MWhs
4504	CRS/ETS-NE (Mohave)	\$ 0.2757	MWh	Exports from Mohave to Nevada Power and Salt River Project
4505	ETS - NE	\$ 0.2867	MWh	Load and exports MWhs (Metered load plus exports)
4506	ETS - UE	\$ 0.9341	MWh	MWhs of Uninstructed Deviations summed by interval
	Forward Scheduling			
4511	Schedules	\$ 0.8409	non-zero MW schedule	Number of non-zero MW Load, Generation, Import, Export and awarded AS energy schedules
4512	Inter-SC Trades	\$ 0.4204	non-zero MW Inter SC trade schedule	Number of non-zero MW interSC trade schedules
4513	PGAB Inter-SC Trades	\$ 0.3179	non-zero MW Inter SC trade schedule	Number of non-zero MW PGAB inter SC trade schedules
4522	CONG	\$ 0.0956	MWh	MWhs of net final HA scheduled interzonal flows
	Market Usage			
4534	Awarded AS	\$ 0.7797	MWh	MWhs purchases and sales of AS
4535	Instructed Energy	\$ 0.7797	MWh	MWhs of Instructed Energy summed by interval
4536	Net Uninstructed Deviation	\$ 0.7797	MWh	MWhs of Uninstructed Deviations summed by interval
4575	SMCR	\$ 500	customer month	For customers with non-zero market, PTO, or FTR invoice

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Notes:

1. 2007 rates, except Congestion Management and Market Usage, are as approved by the Board on December 12, 2006.
 2. Charge type 4576 is no longer be assessed as of January 1, 2007.
 3. Market Usage rates reflect adjustments per Appendix F, Schedule 1, Part B of the CAISO Tariff.
- For questions on these rates, please contact: Ben Arikawa at barikawa@caiso.com.



GMC Rates, 2004-2007
Under Approved Offer of Settlement in ER04-115-000, et. al. and ER06-1281-000

CT	Charge	2004	2005	2006		2007			Billing Unit	Data
				1/1/06-9/30/06	10/1/06-12/31/06	1/1/2007-7/31/2007	8/1/2007-9/30/2007	10/1/2007-12/31/2007		
4501	CRS Demand Peak	\$ 106.8332	\$ 98.0580	\$ 89.9333	\$ 81.8039	\$ 90.0289	\$ 90.0289	\$ 90.0289	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 07 through 22
4502	CRS Demand Off-Peak	\$ 70.5098	\$ 64.7037	\$ 59.3537	\$ 53.9965	\$ 59.4213	\$ 59.4213	\$ 59.4213	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 01 through 06 and 23 and 24.
4503	CRS - Energy Export	\$ 0.4277	\$ 0.5083	\$ 0.4952	\$ 0.4635	\$ 0.5010	\$ 0.5010	\$ 0.5010	MWh	Export MWhs
4504	CRS/ETS-NE (Mohave)	\$ 0.2679	\$ 0.2890	\$ 0.2766	\$ 0.2655	\$ 0.2757	\$ 0.2757	\$ 0.2757	MWh	Exports from Mohave to Nevada Power and Salt River Project
4505	ETS - NE	\$ 0.3379	\$ 0.3174	\$ 0.2950	\$ 0.2950	\$ 0.2867	\$ 0.2867	\$ 0.2867	MWh	Load and exports MWhs (Metered load plus exports)
4506	ETS - UE	\$ 0.7123	\$ 0.7960	\$ 0.8749	\$ 0.8749	\$ 0.9341	\$ 0.9341	\$ 0.9341	MWh	MWhs of Uninstructed Deviations summed by interval
	Forward Scheduling									
4511	Schedules	\$ 1.1785	\$ 1.2873	\$ 0.7639	\$ 0.7639	\$ 0.8409	\$ 0.8409	\$ 0.8409	non-zero MW schedule	Number of non-zero MW Load, Generation, Import, Export and awarded AS energy schedules
4512	Inter-SC Trades	\$ 0.5893	\$ 0.6436	\$ 0.3819	\$ 0.3819	\$ 0.4204	\$ 0.4204	\$ 0.4204	non-zero MW Inter SC trade schedule	Number of non-zero MW interSC trade schedules
4513	PGAB Inter-SC Trades	\$ 0.4552	\$ 0.5104	\$ 0.2483	\$ 0.2483	\$ 0.3179	\$ 0.3179	\$ 0.3179	non-zero MW Inter SC trade schedule	Number of non-zero MW PGAB inter SC trade schedules
4522	CONG	\$ 0.2043	\$ 0.1864	\$ 0.1464	\$ 0.1261	\$ 0.1050	\$ 0.1050	\$ 0.0956	MWh	MWhs of net final HA scheduled interzonal flows
	Market Usage									
4534	Awarded AS	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	\$ 0.7797	\$ 0.7797	MWh	MWhs purchases and sales of AS
4535	Instructed Energy	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	\$ 0.7797	\$ 0.7797	MWh	MWhs of Instructed Energy summed by interval
4536	Net Uninstructed Deviation	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	\$ 0.7797	\$ 0.7797	MWh	MWhs of Uninstructed Deviations summed by interval
4575	SMCR	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	customer month	For customers with non-zero market, PTO, or FTR invoice
4576	MID fixed monthly payment	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000	Not active in 2007	Not active in 2007	Not active in 2007	fixed	Invoiced monthly to MID

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Notes:

1. 2007 rates, except Market Usage, are as approved by the Board on December 12, 2006.
2. Rates for October through December 2006, and August through December 2007 reflect adjustments per Appendix F, Schedule 1, Part B of the CAISO Tariff.
3. Charge type 4576 is no longer be assessed as of January 1, 2007.

For questions on these rates, please contact: Ben Arikawa at barikawa@caiso.com.