

**California Independent System Operator
Finance Department
GMC Rates for 2004-2007**

Dated: 12/14/2006

12/14/2006 ISO/FINANCE/bta

**California Independent System Operator
GMC Rates 2007
Under Approved Offer of Settlement in ER04-115-000, et. al. and ER06-1281-000**

CT	Charge		Billing Unit	Data
4501	CRS Demand Peak	\$ 90.0289	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 07 through 22
4502	CRS Demand Off-Peak	\$ 59.4213	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 01 through 06 and 23 and 24.
4503	CRS - Energy Export	\$ 0.5010	MWh	Export MWh
4504	CRS/ETS-NE (Mohave)	\$ 0.2757	MWh	Exports from Mohave to Nevada Power and Salt River Project
4505	ETS - NE	\$ 0.2867	MWh	Load and exports MWh (Metered load plus exports)
4506	ETS - UE	\$ 0.9341	MWh	Net Uninstructed Deviations summed by interval
	Forward Scheduling			
4511	Schedules	\$ 0.8409	non-zero MW schedule	Number of non-zero MW Load, Generation, Import, Export and awarded AS energy schedules
4512	Inter-SC Trades	\$ 0.4204	non-zero MW Inter SC trade schedule	Number of non-zero MW interSC trade schedules
4513	PGAB Inter-SC Trades	\$ 0.3179	non-zero MW Inter SC trade schedule	Number of non-zero MW PGAB inter SC trade schedules
4522	CONG	\$ 0.1050	MWh	Net final HA scheduled interzonal flows
	Market Usage			
4534	Awarded AS	\$ 0.6177	MWh	MWh purchases and sales of AS
4535	Instructed Energy	\$ 0.6177	MWh	MWh of Instructed Energy summed by interval
4536	Net Uninstructed Deviation	\$ 0.6177	MWh	MWh of Net Uninstructed Deviations summed by interval
4575	SMCR	\$ 500	customer month	For customers with non-zero market, PTO, or FTR invoice

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Notes:

1. 2007 rates are as approved by the Board on December 12, 2006.
2. Charge type 4576 will no longer be assessed as of January 1, 2007.

**California Independent System Operator
GMC Rates, 2004-2007
Under Approved Offer of Settlement in ER04-115-000, et. al. and ER06-1281-000**

CT	Charge	2004	2005	2006		2007	Billing Unit	Data
				1/1/06-9/30/06	10/1/06-12/31/06			
4501	CRS Demand Peak	\$ 106.8332	\$ 98.0580	\$ 89.9333	\$ 81.8039	\$ 90.0289	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 07 through 22
4502	CRS Demand Off-Peak	\$ 70.5098	\$ 64.7037	\$ 59.3537	\$ 53.9965	\$ 59.4213	MW-mo	Non-coincident Peak - Maximum Hourly load (not including exports) within a month during the hours ending 01 through 06 and 23 and 24.
4503	CRS - Energy Export	\$ 0.4277	\$ 0.5083	\$ 0.4952	\$ 0.4635	\$ 0.5010	MWh	Export MWh
4504	CRS/ETS-NE (Mohave)	\$ 0.2679	\$ 0.2890	\$ 0.2766	\$ 0.2655	\$ 0.2757	MWh	Exports from Mohave to Nevada Power and Salt River Project
4505	ETS - NE	\$ 0.3379	\$ 0.3174	\$ 0.2950	\$ 0.2950	\$ 0.2867	MWh	Load and exports MWh (Metered load plus exports)
4506	ETS - UE	\$ 0.7123	\$ 0.7960	\$ 0.8749	\$ 0.8749	\$ 0.9341	MWh	Net Uninstructed Deviations summed by interval
	Forward Scheduling							
4511	Schedules	\$ 1.1785	\$ 1.2873	\$ 0.7639	\$ 0.7639	\$ 0.8409	non-zero MW schedule	Number of non-zero MW Load, Generation, Import, Export and awarded AS energy schedules
4512	Inter-SC Trades	\$ 0.5893	\$ 0.6436	\$ 0.3819	\$ 0.3819	\$ 0.4204	non-zero MW Inter SC trade schedule	Number of non-zero MW interSC trade schedules
4513	PGAB Inter-SC Trades	\$ 0.4552	\$ 0.5104	\$ 0.2483	\$ 0.2483	\$ 0.3179	non-zero MW Inter SC trade schedule	Number of non-zero MW PGAB inter SC trade schedules
4522	CONG	\$ 0.2043	\$ 0.1864	\$ 0.1464	\$ 0.1261	\$ 0.1050	MWh	Net final HA scheduled interzonal flows
	Market Usage							
4534	Awarded AS	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	MWh	MWh purchases and sales of AS
4535	Instructed Energy	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	MWh	MWh of Instructed Energy summed by interval
4536	Net Uninstructed Deviation	\$ 0.8034	\$ 0.7041	\$ 0.5824	\$ 0.4754	\$ 0.6177	MWh	MWh of Net Uninstructed Deviations summed by interval
4575	SMCR	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	customer month	For customers with non-zero market, PTO, or FTR invoice
4576	MID fixed monthly payment	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000	Not active in 2007	fixed	Invoiced monthly to MID

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Notes:

- 2007 rates are as approved by the Board on December 12, 2006.
- Rates for the last quarter of 2006, October through December, reflect adjustments per Appendix F, Schedule 1, Part B of the CAISO Tariff. For questions on these rates, please contact: Ben Arikawa at barikawa@caiso.com.
- Charge type 4576 will no longer be assessed as of January 1, 2007.