

CAISO MARKET NOTICE

REVISED DATE FOR CONFERENCE CALL

Requested Client Action: Mark Your Calendar, Immediate Response Requested

Categories: Grid Operation; Legal/ Regulatory; Market Operations; Market Rules and Market Design

Subject: CAISO Tariff Amendment 72 Reporting Requirements

Summary: The CAISO requests that Scheduling Coordinators provide the Demand scheduling data required by CAISO Tariff Amendment 72 in the format provided in this notice. The CASIO will answer questions regarding the data submittal during a conference call on Thursday, December 1, 2005 at 10:00 am PST.

Main Text: The Federal Energy Regulatory Commission (FERC) issued an order on CAISO Tariff Amendment 72 on November 21, 2005. In this order, the FERC accepted tariff modifications that require Scheduling Coordinators (SCs) to submit Day-Ahead Schedules that reflect at least 95% of their forecasted Demand for each hour. The approved tariff modifications also establish requirements for SCs to submit data to allow the CAISO to assess compliance with the 95% scheduling requirement, notes that the ISO may report underscheduling to the FERC as a potential violation of market rules, and protects the submitted forecasted, scheduled, and actual Demand data as confidential information. Several SCs are currently submitting similar Demand information under a letter agreement with the CAISO.

CAISO Tariff Section 2.2.12.3.2, approved as part of Amendment 72, requires SCs to make weekly submissions that compare their forecasted, scheduled, and estimated actual Demand by UDC Service Area for each hour of each week. These weekly submissions are due no later than 7 days after the end of each week, ending at Sunday HE 24.

The Amendment 72 modifications also revise the timeline for the existing tariff requirement to submit daily Demand Forecasts for the subsequent Trading Day, from 6:00 am to 10:00 am. SCs should submit this data through their SI Workspace under the "SC/UDC Direct Access Load" menu option. SCs should designate that the submitted information is their total Demand Forecast for each UDC area by including a "_C" suffix to the UDC_ID in the "UDC_ID" field. The "_C" suffix will ensure confidential treatment of the data.

The FERC order made the Amendment 72 tariff modifications effective September 23, 2005 and directs SCs that have not yet submitted data pursuant to Amendment 72 to do so by December 5, 2005. Consequently, SCs should submit forecasted, scheduled, and estimated actual Demand data for the time period of September 23, 2005 through November 27, 2005, inclusive, by December 5, 2005. SCs do not need to resubmit data for Trading Days for which they have already submitted estimated actual Demand data to the CAISO (under the letter agreement) through the scloadinfo@caiso.com <<mailto:scloadinfo@caiso.com>> e-mail address.

Going forward, the weekly submissions required by Tariff Section 2.2.12.3.2 are due no later than 7 days after the end of each week, with the first weekly submission being due no later than December 11, 2005. SCs are reminded that the CAISO Tariff Enforcement Protocol Section EP 6 provides for penalties for required information that is not submitted in a complete, accurate and timely manner.

SCs are to submit the required data through an e-mail attachment to scloadinfo@caiso.com <<mailto:scloadinfo@caiso.com>>. SCs should provide the data in a standard electronic format (comma delimited or spreadsheet) composed of rows with the following fields or columns, as shown below. This format replaces the format formerly used to submit estimated actual Demand data under the letter agreement.

Column Label	Description
SC_ID	Schedule Coordinator (SCID as listed on ISO Home Page).
TRA_DT	Trading Day (in DDMMYYYY format)
OPR_HR	Hour at the end of the applicable Settlement Period (1 to 24)
UDC_ID	UDC Service Area (UDC_ID as listed on ISO Home Page)
D_FC	Total Demand Forecast for UDC Service Area for which SC scheduled deliveries. If the SC submitted two-day-ahead schedules for weekends or holidays that it did not update in the day-ahead timeframe, then the SC should include the Demand Forecast data that it used to develop the two-day-ahead Schedule.
D_DA	Total Demand scheduled on a Day-Ahead basis by Scheduling Coordinator for UDC Service Area. If the SC submitted two-day-ahead schedules for weekends or holidays that it did not update in the day-ahead timeframe, it should make an appropriate notation in the "Notes" field.
D_EST	Total estimated Demand for SC for UDC Service Area based on SC's estimate of its actual Demand in UDC Service Area after conclusion of Trading Day.
Notes	Any explanations of data in row that is appropriate, such as explanations of large forecast error and notations indicating that Demand Schedules and Forecasts were developed on a two-day-ahead basis for weekends or holidays.

The CAISO will conduct a conference call to answer questions regarding these reporting requirements on Thursday, December 1, at 10:00 am PST. The conference call number is (877) 751-9251, Conference ID # 2992746.

For More Information Contact:

For any questions related to the submittal of weekly summaries of forecasted, scheduled, and actual Demand data, please contact Brad Cooper at (916) 608-7156 or [BCooper@caiso.com <mailto:BCooper@caiso.com>](mailto:BCooper@caiso.com).

For any questions related to submittal of day-ahead Demand Forecast data through the SI Workspace, please contact Jamal Batakji at (916) 351-2227 or [JBatakji@caiso.com <mailto:JBatakji@caiso.com>](mailto:JBatakji@caiso.com).

California ISO Communications

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The California ISO strives to be the preferred provider of superior electrical transmission services for the benefit of our customers in California and the West.